

Appendix 10: Meetings

Appendix 10A: Focus Group Meeting01

Appendix 10B: Focus Group Meeting02

Appendix 10A: Focus Group Meeting01

	Minutes of Focus Group Meeting 01	Queries:	Kristy Robertson ☎ 011 781 1730 ☎ 011 781 1731 ✉ kristyr@nemai.co.za
Client		Project Name:	Mookodi-Mahikeng 400kV Powerline
		Project Number:	10645
Date:	23 November 2017	Time:	10H00 – 11H30
Chairman:	K. Robertson	Venue:	Moved from Kismet Community Hall to Agri North West Office in Vryburg

Attendees	Organisation & Designation	Contact Number	Email
Sebenzile Vilakazi (SV)	EIA Manager	082 885 8114	VilakazS@eskom.co.za
Kristy Robertson (KR)	Project manager	072 769 2850	kristyr@nemai.co.za
Ruvishka Chetty (RC)	EAP	076 694 2913	ruvishkac@nemai.co.za
Christian van der Hoven (CvdH)	EAP	011 781 1730	christianvdhoven@nemai.co.za
Letta Maponyane (LM)	EAP	011 781 1730	leattam@nemai.co.za
Tonderayi Gumunyu (TG)	Grid Planner	011 800 6776	gumunyt@eskom.co.za
Gene de Villiers (GdV)	Agri Stella - Chairperson	082 389 9325	morester@webmail.co.za
Eric van Wyk (EvW)	Agri North West - Chairperson	082 389 9422	ebvanwyk@gmail.com
Queen Melato (QM)	Chief Engineer	072 523 5545 011 800 3950	melatope@eskom.co.za

Item	Details	Action	Target Date
1.	Opening and Welcome		
1.1.	KR welcomed everyone to the meeting.	-	-
1.2.	No apologies were noted.	-	-
2.	Attendance Register		
2.1.	Attendance register was circulated and signed. Refer to Annexure 1 for a copy of the Attendance Register.	-	-
3.	Focus Group Meeting		
3.1.	KR explained that several Focus Group Meetings are being undertaken for the project. The approach is to discuss the concerns on a one-on-one level with specific groups affected by the proposed project.	-	-
3.2.	EvW stated that he as Chairman represents the Agri North West which is a Farmers Union for the North West province. GdV stated that he represents Agri Stella, which is the Farmers Union for the Stella area.	-	-
3.3.	QM provided a presentation on the proposed project description and motivation. KR provided a presentation for the proposed project and an overview on the Scoping and Environmental Impact Assessment (EIA) Process. Refer to Annexure 2 for a copy of the presentation.	-	-

Item	Details	Action	Target Date
3.4.	EvW stated that they understand the motivation/need or the proposed project and do not have any objections to the proposed powerline. However, the correct process must be undertaken for the project.	-	-
3.5.	The project team explained that a 2km corridor for each route alternative was being applied for as part of the Scoping and EIA Process because the current proposed centreline may have to shift as a result of factors such as findings of Specialist Studies; however, the centreline will still occur within the 2km corridor. The actual registered servitude for the powerline will only be 55m wide once the centreline and tower positions are selected. Therefore it was clarified that the 2km corridor was only being assessed but will not be cleared for the powerline.	-	-
3.6.	It was noted from the presentation that the Specialist Study of importance to Agri North West, would be the Agricultural Impact Assessment.	-	-
3.7.	EvW and GdV stated that many farms will be affected by the proposed powerline, for all route alternatives, and that they are willing to assist to ensure that all affected farmers are notified about the proposed project. KR explained that many properties along the alternative routes had no contact details from the Deeds Search undertaken. These farms were thus notified via the hand delivery of a Background Information Document (BID), however most people were not home. EvW requested the database of all affected properties from Nema Consulting, to compare with their own Agri North West Database of farmers. EvW offered to assist in providing the contact details of the farm properties that did not have any contact details.	KR to provide Database of Affected Properties EvW to provide contact details of farms	Circulation with the Minutes of the Meeting TBC
3.8.	The project team stated that it is beneficial for the farmers to register as an Interested and Affected Party (IAP) during the early stage of the project, even if they end up not being affected by the proposed alternative routes (this depends on which alternative route is selected during the EIA Phase).	-	-
3.9.	EvW stated that the possible main concerns that will be raised by the farmers in the area, will be that the proposed powerline should run parallel to the N18 road, so as to not traverse and divide up their properties. Another concern by the farmers would be queries about whether their current farming practices can still occur within the registered powerline servitude.	KR to include concerns in the Scoping and EIA Reports	TBC
3.10.	EvW requested to be consulted when Specialists or members of the project team plan to visit the sites so that they can be aware if anyone will require access to a farmers land, and also to ensure that all farmers are notified of the visit.	KR to inform Specialists	TBC
3.11.	KR enquired about suitable times and locations for the public meetings to take place during the Scoping and EIA phases. EvW stated that they can assist with suggesting locations for the meetings along the powerline routes, and that the meetings during the day would be suitable for the farmers (preferably from 11H00 or 14H00).	KR to note when organising public meetings	TBC
4.	Closure and Way forward		

Item	Details	Action	Target Date
4.1.	KR to provide the Database of Affected Properties to EvW.	KR	Circulation with the Minutes of the Meeting
4.2.	Meeting was closed at 11H30.	-	-

Item	Annexure Items
1.	Attendance Register
2.	Presentation

Minutes Compiled By:

Nemai Consulting



 Kristy Robertson

 14 December 2017

Annexure 1

	Focus Group Meeting 01		Project Name: Mookodi-Mafikeng 400kV Line	Queries: Kristy Robertson +27 11 781 1730 +27 11 781 1731 kristyr@nemai.co.za
	Client  Eskom	Project Number: 10645	Date: 23 November 2017	Time: 10H00-11H00
	Chairman: K. Robertson	Venue: Kismet Community Hall		

Representative Name and Surname	Name of Organisation	Designation	Contact Details	Postal / Street Address	Sign
Kristy Robertson	Nemai Consulting	Project Leader	+27 11 781 1730 072 769 2850 kristyr@nemai.co.za	147 Bram Fischer Driver, Fermdale	
Ruvishka Chetty	Nemai Consulting	EAP	+27 11 781 1730 ruvishkac@nemai.co.za	147 Bram Fischer Driver, Fermdale	
Christian van der Hoven	Nemai Consulting	EAP	+27 11 781 1730 christianvdhoven@nemai.co.za	147 Bram Fischer Driver, Fermdale	
Letta Maponyane	Nemai Consulting	EAP	+27 11 781 1730 lettam@nemai.co.za	147 Bram Fischer Driver, Fermdale	
Tonderayi Gumunyani SEBENZIDE VILAKAZI	Eskom	Grid Planner	011 800 6776 gumunyt@eskom.co.za	Eskom Head office Maxwell/Witkoppen Rd Gauteng	
Gene de Villien	ESKOM HOLDINGS	EIA PROJ MANAGER	011 800 4902 082 885 8114 VILAKAZI@ESKOM.CO.ZA	1 MAXWELL DRIVE SUNNINGHILL	
Eric Van Nijf	Agri Stella Agri North West	Chairperson Electrical	082 389 9325 morester@webmail.co.za 0823899422 ebknyyk@gmail.com	morester Stella P.O. Box 117 Maree	



Focus Group Meeting 01

Project Name: Mookodi-Mafikeng 400kV Line
 Project Number: 10645
 Date: 23 November 2017
 Chairman: K. Robertson

Queries:

Kristy Robertson
 +27 11 781 1730
 +27 11 781 1731
 kristyl@nemail.co.za
 10H00-11H00



Client

Time:
 Venue: Kismet Community Hall

Representative Name and Surname	Name of Organisation	Designation	Contact Details	Postal / Street Address	Sign
Queen Mielgo	Eskom	Chief Engineer	+27 11 800 3950 +27 72 583 5545 melagope@eskom.co.za		

Annexure 2

PROPOSED MOOKODI-MAHIKENG 400kV POWERLINE

Scoping & EIA Process

Focus Group Meeting

23 November 2017



Agenda

1. Opening and Welcome
2. Attendance Register
3. Purpose of the Focus Group Meeting
4. Project Overview
5. Environmental Assessment Process
6. Questions

Welcome

Thank you for your time and for attending the
Focus Group Meeting!

26.10.2017 13:24

Focus Group Meeting

23 November 2017

Meet the Project Team

Applicant

Representative	Responsibility	Organisation
Sebenzile Vilakazi	Environmental Manager	
Queen Melato	Grid Planner (Transmission)	

Consultants

Representative	Responsibility	Organisation
Ruvishka Chetty	Environmental Assessment Practitioner	
Letta Maponyane	Socio-Economic Representative	
Christian van der Hoven	Environmental Assessment Practitioner	
Kristy Robertson	Project Manager	

Focus Group Meeting

23 November 2017

Slide #4

Purpose of the Focus Group Meeting

- To introduce the project team
- To provide an introduction and background to the proposed project
- To discuss the Environmental Authorisation Process
- To provide an opportunity for Interested and Affected Parties to raise issues and concerns related to the project
- To outline the way forward for the Scoping & EIA Process

Focus Group Meeting

23 November 2017

Slide #5

Project Overview

- Motivation
- Project Description
- Location
- Alternatives



Focus Group Meeting

23 November 2017

Slide #6

Project Overview

Motivation

- The existing Watershed substation is currently un-firm → insufficient capacity to support the forecasted load. Hence there is a need for further network expansion through establishing a new transmission substation in Mahikeng
- A 1x 160km Pluto – Mahikeng 400kV line will be established (this will undergo a separate EIA Process)
- And a **1x 180km Mookodi - Mahikeng 400kV line will be established**

Project Overview

Motivation

- The Mookodi-Mahikeng 400kV Line is required to transmit electricity to the new Mahikeng Substation, in which the proposed Pluto – Mahikeng 400kV line will improve reliability of the Watershed Substation constraints which are not sufficient to support and supply the demand growth in Mahikeng town

Project Overview

Project Description

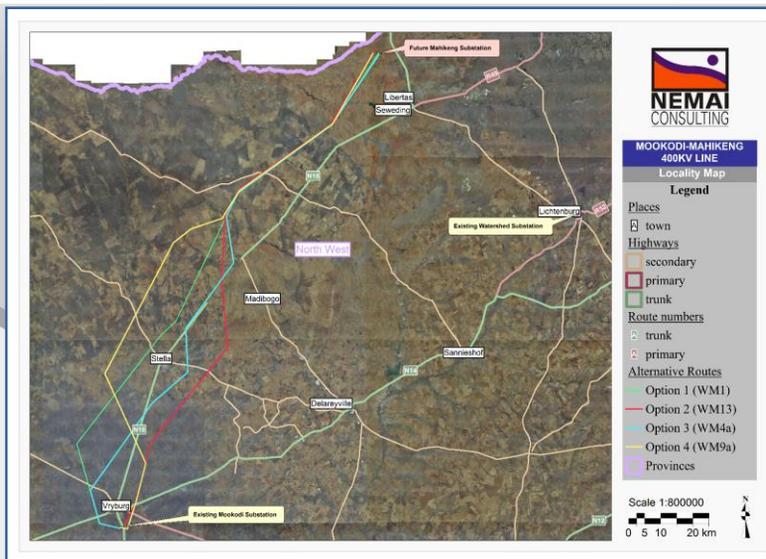
- The proposed development includes a ± 180 km transmission line from the existing Mookodi Substation in Vryburg and travels towards the north-east ending near Mahikeng at the proposed Mahikeng substation site
- A 2km servitude for each route alternative applies (1km on each side) \rightarrow this extended study area allows for any possible deviations from the current proposed alignment of the power lines within this corridor
 - May be necessary due to findings of the Specialist Studies, outcome of Eskom negotiations with landowners or technical requirements

Focus Group Meeting

23 November 2017

Slide #9

Project Overview – Location

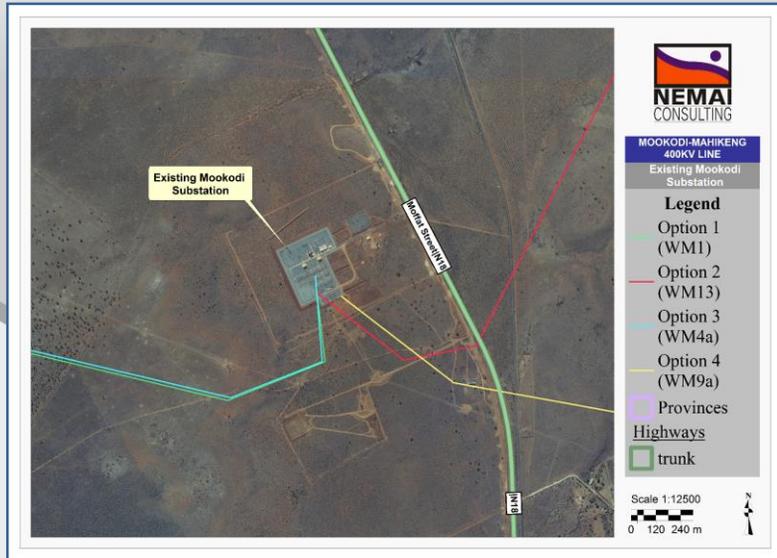


Focus Group Meeting

23 November 2017

Slide #10

Project Overview – Location

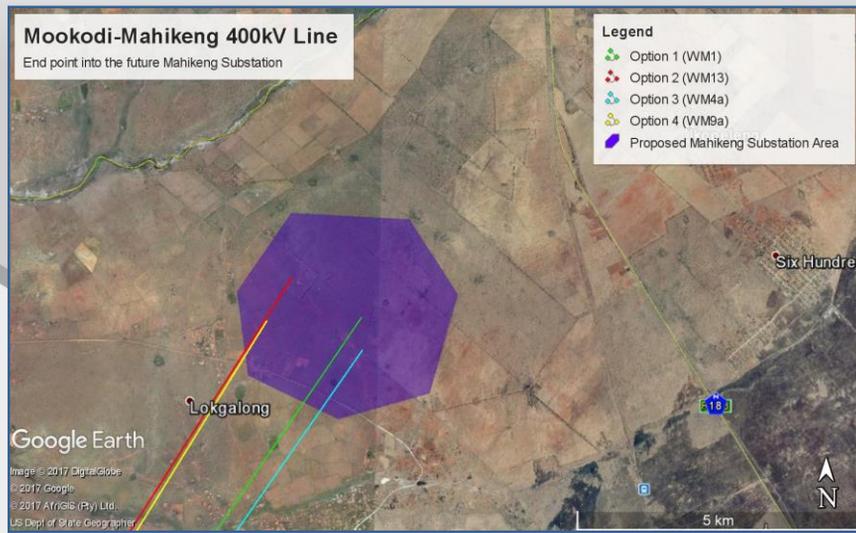


Focus Group Meeting

23 November 2017

Slide #11

Project Overview – Location



Focus Group Meeting

23 November 2017

Slide #12

Project Overview

Alternatives

Four alternative routes will be considered as part of the Scoping & EIA Process, namely:

1. Option 1 (WM1)
2. Option 2 (WM13)
3. Option 3 (WM4a)
4. Option 4 (WM9a)

Project Overview – Alternatives



Environmental Assessment Process

The proposed Mookodi-Mahikeng 400kV Powerline entails certain activities that require authorisation:

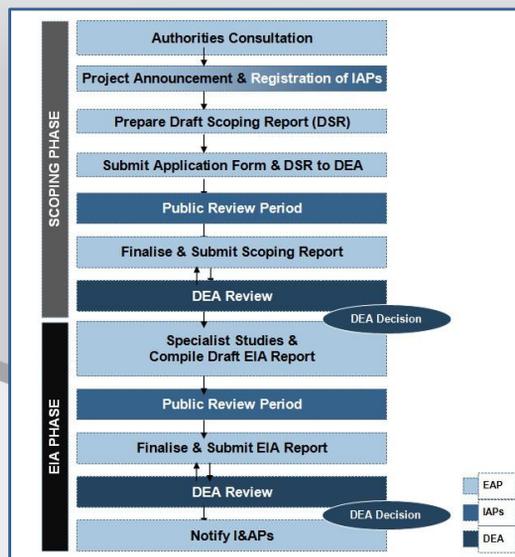
- The National Environmental Management Act (Act No. 107 of 1998) – NEMA
 - EIA Regulations (GN No. R. 982, R. 983, R. 984 and R. 985 of 04 December 2014, as amended)
 - Lead Authority = Department of Environmental Affairs (DEA)

Focus Group Meeting

23 November 2017

Slide #15

Environmental Assessment Process



Focus Group Meeting

23 November 2017

Slide #16

Environmental Assessment Process

Scoping Report

- Assess the Legal Framework
- Determine the Profile of the Receiving Environment
- Identify Potential Environmental Impacts
- Recommend specific Specialist Studies to be undertaken
- Public Participation Process
- Proposed Timeframes
- Plan of Study for EIA

Focus Group Meeting

23 November 2017

Slide #17

Environmental Assessment Process

EIA Report

- Public Participation Process
- Assess the Findings of the Specialist Studies
- Compile a Sensitivity Map
- Identify Potential Environmental Impacts
- Identify which Alternative Route is the Best Practical Environmental Option (BPEO)
- Recommend Mitigation Measures to Reduce any Impacts the Project may have
- Develop an Environmental Management Programme (EMPr)

Focus Group Meeting

23 November 2017

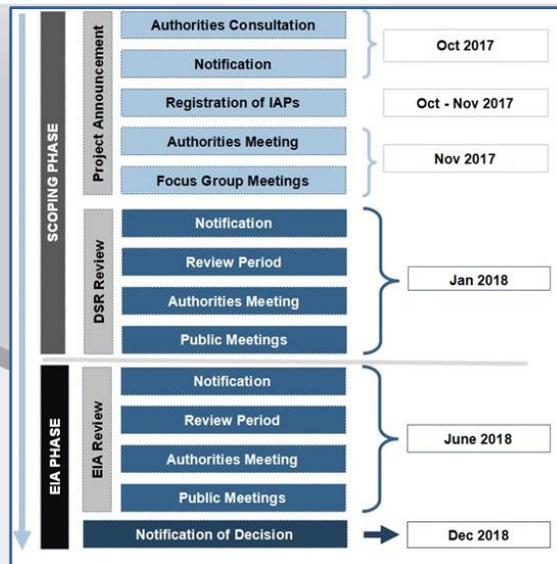
Slide #18

Environmental Assessment Process

Specialist Studies

- Terrestrial Ecological Assessment
- Avifaunal Impact Assessment
- Heritage Impact Assessment
- Aquatic and Wetland Assessment
- Agricultural Impact Assessment
- Visual Impact Assessment
- Social Impact Assessment
- Economic Assessment

Public Participation Process



Public Participation Process

- Initial IAP Registration Period – October to November 2017
 - Newspaper Adverts
 - Mahikeng Mail
 - Vrystaat Nuus
 - Noordwester
 - Stellalander
 - Business Ink
 - Site Notices
 - Background Information Documents
 - Focus Group Meetings

Focus Group Meeting

23 November 2017

Slide #21

Public Participation Process

Ntate Direko is no more

HERBALIST SPECIALIST CHIEF. MUNTU

NOTICE OF ENVIRONMENTAL ASSESSMENT PROCESS FOR THE PROPOSED WAPONA RIVER POWER LINE

016 281 4748

Dulux

WE ALSO DO BLINDS!

Northwest Golf News

VEILING -PLASE (234 ko)

OTTOSSDAL

WEDNESDAY, 1 NOVEMBER 2017 OM 11:00

UBIQUE Auctioneers

Focus Group Meeting

23 November 2017

Slide #22

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #23

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #24

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #25

Public Participation Process



Focus Group Meeting

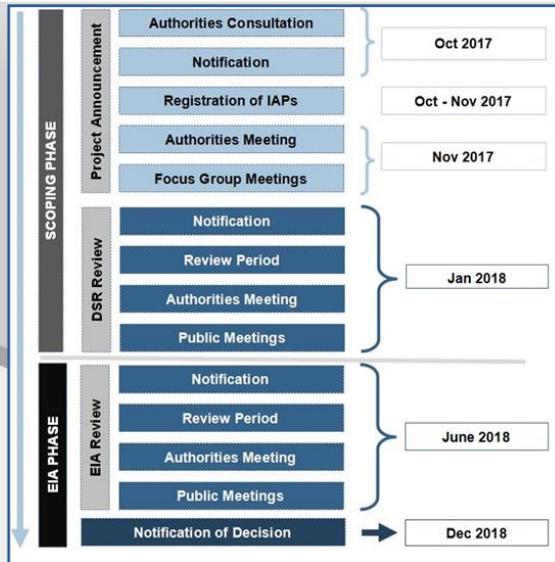
23 November 2017

Slide #26

Public Participation Process

- Registered IAPs will be added to the IAP Database
- Comments captured in a Comments and Responses Report
- Scoping Phase Public Participation
 - 30-Day Review Period
 - Public Meeting
- EIA Phase Public Participation
 - 30-Day Review Period
 - Public Meeting
- All registered IAPs will be notified of DEA's decision

Public Participation Process



Questions?

Thank you for your time and for attending the
Focus Group Meeting!

26.10.2017 13:24

Focus Group Meeting

23 November 2017

FILE

MESSAGE

MIMECAST



Delete



More



All

Respond



Move



Rules



Mark Unread



Follow Up



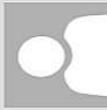
Translate



Find



Zoom



Tue 09/01/2018 02:07 PM

Kristy Robertson

10645-Mookodi-Mahikeng 400kV Powerline

To: 'morester@webmail.co.za'; 'ebvanwyk@gmail.com'



Message

Copy of 10645-20171123-FG Meeting 01-Minutes with Annexures.pdf

Copy of 10645-20180109-IPs Database-For Farmers Union.xlsx

Dear Eric

Kindly find attached Minutes of the Focus Group Meeting held on 23 November 2017 for the proposed Mookodi-Mahikeng 400kV Powerline Project.

Please provide confirmation of receipt.

As discussed, we would appreciate if you could provide us with any contact details of farmers that you may have. Attached is the Database. You will see there are 4 different tabs for the 4 different routes. All the landowners highlighted in the green colour are fine as we have email addresses for them; however, we are struggling a bit with the landowners highlighted in the remaining colours.

Thank you once again and we are looking forward to hearing from you.

Kind Regards,

Kristy Robertson
Environmental Consultant
Nemai Consulting

Tel: 011 781 1730

Fax: 011 781 1731

Email: kristyr@nemai.co.za

Address: 147 Bram Fischer Drive Ferndale



Appendix 10B: Focus Group Meeting02

	Minutes of Focus Group Meeting 02	Queries:	Kristy Robertson ☎ 011 781 1730 ☎ 011 781 1731 ✉ kristyr@nemai.co.za
Client		Project Name:	Mookodi-Mahikeng 400kV Powerline
		Project Number:	10645
Date:	23 November 2017	Time:	12H00 – 13H00
Chairman:	K. Robertson	Venue:	Kismet Community Hall

Attendees	Organisation & Designation	Contact Number	Email
Kristy Robertson (KR)	Nemai - EAP	072 769 2850	kristyr@nemai.co.za
Ruvishka Chetty (RC)	Nemai - EAP	076 694 2913	ruvishkac@nemai.co.za
Christian van der Hoven (CvdH)	Nemai - EAP	011 781 1730	christianvdh@nemai.co.za
Letta Maponyane (LM)	Nemai - Socio-Economic	011 781 1730	lettam@nemai.co.za
D. T. van Rensburg (DTvR)	Landowner	082 809 8841	dail@lantic.co.za

Item	Details	Action	Target Date
1.	Opening and Welcome		
1.1.	CvdH welcomed everyone to the meeting.	-	-
1.2.	No apologies were noted.	-	-
2.	Attendance Register		
2.1.	Attendance register was circulated and signed. Refer to Annexure 1 for a copy of the Attendance Register.	-	-
3.	Focus Group Meeting		
3.1.	CvdH explained that several Focus Group Meetings are being undertaken for the project. The approach is to discuss the concerns on a one-on-one level with specific groups affected by the proposed project.	-	-
3.2.	DTvR stated that he owns several farm portions (Dublin Farm) near Stella and is affected by Route Alternative 4 (WM9a). CvdH stated that Nemai Consulting will provide maps of DTvR's properties in relation to the proposed powerline route alternatives, to show exactly how the Route Alternative 4 affects DTvR's farms. DTvR confirmed that he did not own Westend Farm 537.	CvdH	Circulation with the Minutes of the Meeting
3.3.	CvdH provided a presentation of the proposed project and an overview on the Scoping and Environmental Impact Assessment (EIA) Process. Refer to Annexure 2 for a copy of the presentation.	-	-

Item	Details	Action	Target Date
3.4.	CvdH explained that a 2km corridor for each route alternative was being applied for as part of the Scoping and EIA Process, because the current proposed centreline may have to shift as a result of factors such as findings of Specialist Studies; however, the centreline will still occur within the 2km corridor. The actual registered servitude for the powerline will only be 55m wide once the centreline and tower positions are selected. Therefore it was clarified that the 2km corridor was only being assessed as part of the Scoping and EIA Process, however will not be cleared for the powerline.	-	-
3.5.	DTvR stated that his main concern is that the proposed powerline route alternative would impact the visual aesthetics of his farm which consists of a Game Lodge (affects tourism and land value). DTvR stated that the powerline should run near the N18 and therefore supports the other three route alternatives.	KR to include concerns in the Scoping and EIA Reports	TBC
3.6.	DTvR stated that another concern was the impact that EMF from the powerlines would have on his cattle, as stud farming consists on his properties.		
3.7.	CvdH informed DTvR that he will be consulted when Specialists or members of the project team plan to visit the sites so that they can be aware if anyone will require access to his property.	KR to inform Specialists	TBC
3.8.	CvdH stated that DTvR would be invited to all the public meetings in future.	-	-
4.	Closure and Way forward		
4.1.	CvdH to provide maps to DTvR.	CvdH	Circulation with the Minutes of the Meeting
4.2.	Meeting was closed at 13H00.	-	-

Item	Annexure Items
1.	Attendance Register
2.	Presentation

Minutes Complied By:

Nemai Consulting

Kristy Robertson

14 December 2017

Annexure 1

 NEMAI CONSULTING	Focus Group Meeting 02		Project Name: Mookodi-Mafikeng 400kV Line	Kristy Robertson ☎ +27 11 781 1730 ✉ +27 11 781 1731 ✉ kristyr@nemail.co.za
	Client  Eskom	Project Number: 10645	Date: 23 November 2017	Queries:
		Chairman: K. Robertson	Venue: Kismet Community Hall	

Representative Name and Surname	Name of Organisation	Designation	Contact Details	Postal / Street Address	Sign
Kristy Robertson	Nemai Consulting	Project Leader	☎ +27 11 781 1730 ☎ 072 769 2850 ✉ kristyr@nemail.co.za	147 Bram Fischer Driver, Ferndale	
Ruvishka Chetty	Nemai Consulting	EAP	☎ +27 11 781 1730 ✉ ruvishkac@nemail.co.za	147 Bram Fischer Driver, Ferndale	
Christian van der Hoven	Nemai Consulting	EAP	☎ +27 11 781 1730 ✉ christianvdhoven@nemail.co.za	147 Bram Fischer Driver, Ferndale	
Letta Maonyane	Nemai Consulting	EAP	☎ +27 11 781 1730 ✉ lettam@nemail.co.za	147 Bram Fischer Driver, Ferndale	<i>[Signature]</i>
A.T VAN RENSBURG DAIL		LAND OWNER	☎ 082 809 8841 ✉ dail@lentic.net	Box 1127, DEERSTVILLE 2770	<i>[Signature]</i>

Annexure 2

PROPOSED MOOKODI-MAHIKENG 400kV POWERLINE

Scoping & EIA Process

Focus Group Meeting

23 November 2017



Agenda

1. Opening and Welcome
2. Attendance Register
3. Purpose of the Focus Group Meeting
4. Project Overview
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26.10.2017 13:24

Focus Group Meeting

23 November 2017

Meet the Project Team

Applicant

Representative	Responsibility	Organisation
Sebenzile Vilakazi	Environmental Manager	 Eskom
Queen Melato	Grid Planner (Transmission)	

Consultants

Representative	Responsibility	Organisation
Ruvishka Chetty	Environmental Assessment Practitioner	 NEMA CONSULTING
Letta Maponyane	Socio-Economic Representative	
Christian van der Hoven	Environmental Assessment Practitioner	
Kristy Robertson	Project Manager	

Focus Group Meeting

23 November 2017

Slide #4

Purpose of the Focus Group Meeting

- To introduce the project team
- To provide an introduction and background to the proposed project
- To discuss the Environmental Authorisation Process
- To provide an opportunity for Interested and Affected Parties to raise issues and concerns related to the project
- To outline the way forward for the Scoping & EIA Process

Focus Group Meeting

23 November 2017

Slide #5

Project Overview

- Motivation
- Project Description
- Location
- Alternatives



Focus Group Meeting

23 November 2017

Slide #6

Project Overview

Motivation

- The existing Watershed substation is currently un-firm → insufficient capacity to support the forecasted load. Hence there is a need for further network expansion through establishing a new transmission substation in Mahikeng
- A 1x 160km Pluto – Mahikeng 400kV line will be established (this will undergo a separate EIA Process)
- And a **1x 180km Mookodi - Mahikeng 400kV line will be established**

Project Overview

Motivation

- The Mookodi-Mahikeng 400kV Line is required to transmit electricity to the new Mahikeng Substation, in which the proposed Pluto – Mahikeng 400kV line will improve reliability of the Watershed Substation constraints which are not sufficient to support and supply the demand growth in Mahikeng town

Project Overview

Project Description

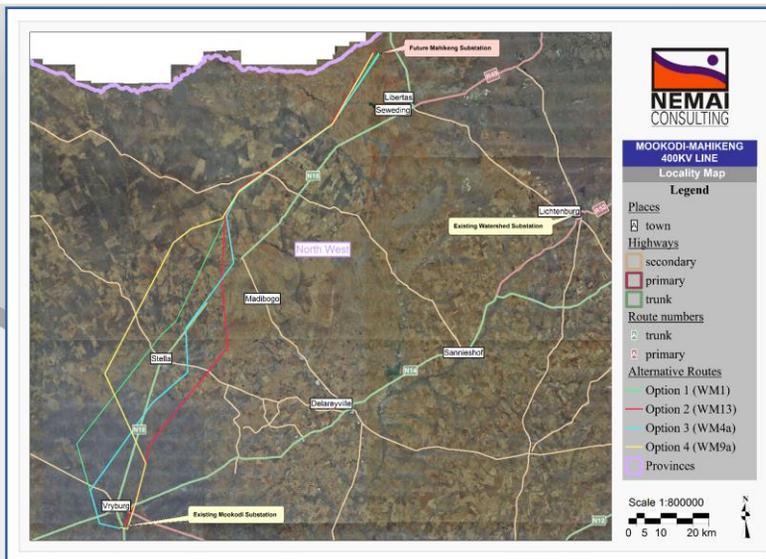
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- A 2km servitude for each route alternative applies (1km on each side) \rightarrow this extended study area allows for any possible deviations from the current proposed alignment of the power lines within this corridor
 - May be necessary due to findings of the Specialist Studies, outcome of Eskom negotiations with landowners or technical requirements

Focus Group Meeting

23 November 2017

Slide #9

Project Overview – Location

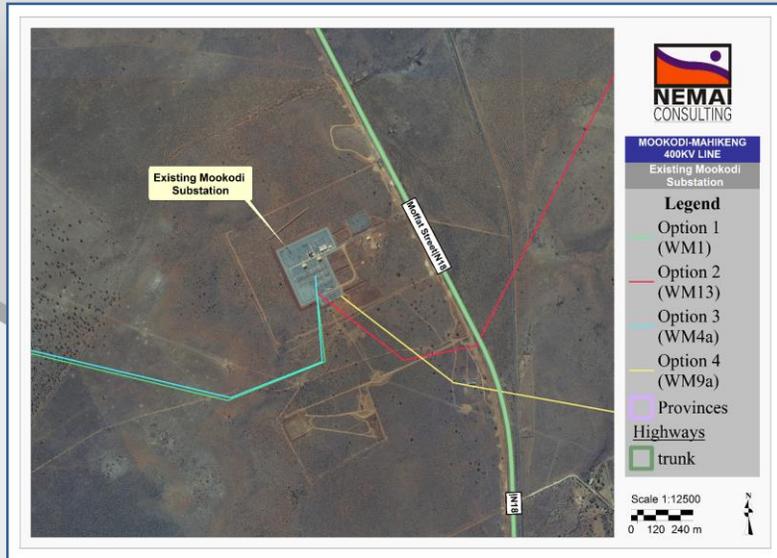


Focus Group Meeting

23 November 2017

Slide #10

Project Overview – Location

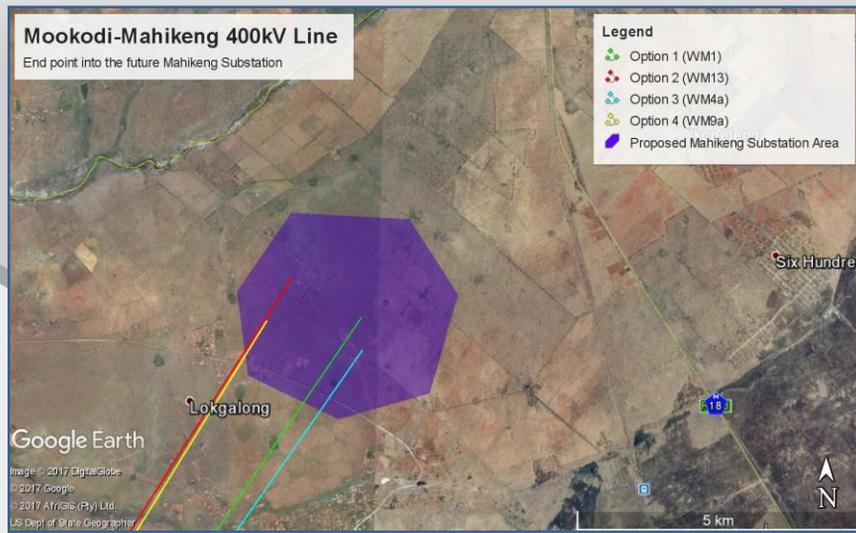


Focus Group Meeting

23 November 2017

Slide #11

Project Overview – Location



Focus Group Meeting

23 November 2017

Slide #12

Environmental Assessment Process

The proposed Mookodi-Mahikeng 400kV Powerline entails certain activities that require authorisation:

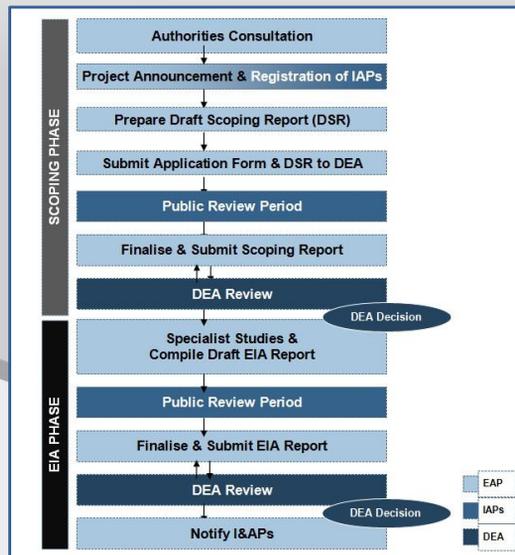
- The National Environmental Management Act (Act No. 107 of 1998) – NEMA
 - EIA Regulations (GN No. R. 982, R. 983, R. 984 and R. 985 of 04 December 2014, as amended)
 - Lead Authority = Department of Environmental Affairs (DEA)

Focus Group Meeting

23 November 2017

Slide #15

Environmental Assessment Process



Focus Group Meeting

23 November 2017

Slide #16

Environmental Assessment Process

Scoping Report

- Assess the Legal Framework
- Determine the Profile of the Receiving Environment
- Identify Potential Environmental Impacts
- Recommend specific Specialist Studies to be undertaken
- Public Participation Process
- Proposed Timeframes
- Plan of Study for EIA

Focus Group Meeting

23 November 2017

Slide #17

Environmental Assessment Process

EIA Report

- Public Participation Process
- Assess the Findings of the Specialist Studies
- Compile a Sensitivity Map
- Identify Potential Environmental Impacts
- Identify which Alternative Route is the Best Practical Environmental Option (BPEO)
- Recommend Mitigation Measures to Reduce any Impacts the Project may have
- Develop an Environmental Management Programme (EMPr)

Focus Group Meeting

23 November 2017

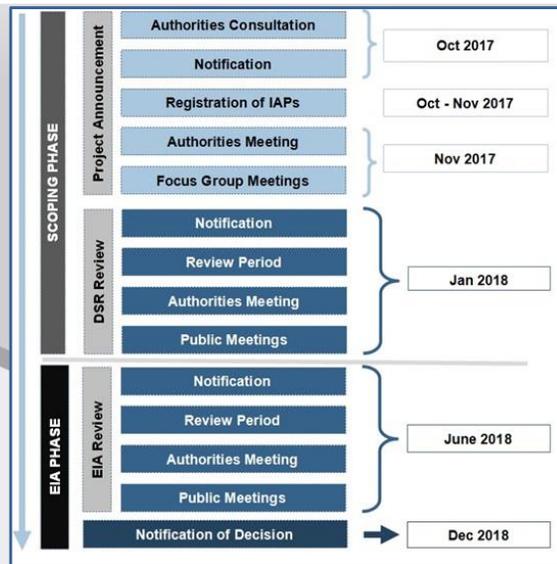
Slide #18

Environmental Assessment Process

Specialist Studies

- Terrestrial Ecological Assessment
- Avifaunal Impact Assessment
- Heritage Impact Assessment
- Aquatic and Wetland Assessment
- Agricultural Impact Assessment
- Visual Impact Assessment
- Social Impact Assessment
- Economic Assessment

Public Participation Process



Public Participation Process

- Initial IAP Registration Period – October to November 2017
 - Newspaper Adverts
 - Mahikeng Mail
 - Vrystaat Nuus
 - Noordwester
 - Stellalander
 - Business Ink
 - Site Notices
 - Background Information Documents
 - Focus Group Meetings

Focus Group Meeting

23 November 2017

Slide #21

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #22

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #23

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #24

Public Participation Process



Focus Group Meeting

23 November 2017

Slide #25

Public Participation Process



Focus Group Meeting

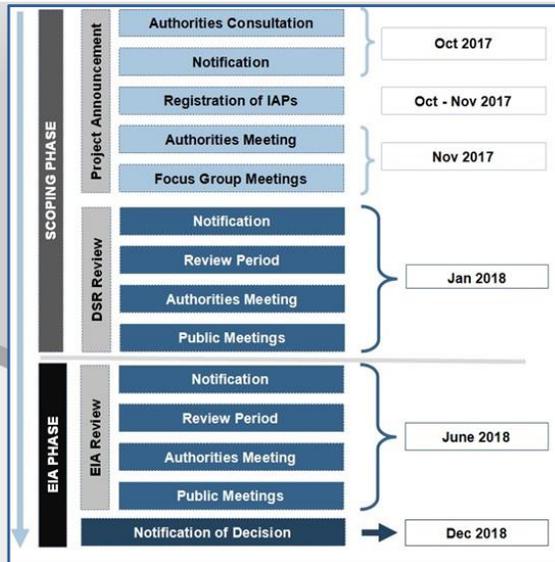
23 November 2017

Slide #26

Public Participation Process

- Registered IAPs will be added to the IAP Database
- Comments captured in a Comments and Responses Report
- Scoping Phase Public Participation
 - 30-Day Review Period
 - Public Meeting
- EIA Phase Public Participation
 - 30-Day Review Period
 - Public Meeting
- All registered IAPs will be notified of DEA's decision

Public Participation Process



Questions?

Thank you for your time and for attending the
Focus Group Meeting!

26.10.2017 13:24

Focus Group Meeting

23 November 2017

FILE

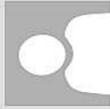
MESSAGE

MIMECAST



Zoom

Zoom



Thu 14/12/2017 04:08 PM

Kristy Robertson

10645-Mookodi-Mahikeng 400kV Powerline

To: 'dail@lantic.co.za'

Cc: Christian Van Der Hoven



Message

10645-20171123-FG Meeting 02-Minutes - with Annexures.pdf

Dear Daniel

Kindly find attached Minutes of the Focus Group Meeting held on 23 November 2017 for the proposed Mookodi-Mahikeng 400kV Powerline Project.

Please provide confirmation of receipt.

Attached are the maps as discussed at the meeting. As discussed, please let us know if there are any additional farms that you own in the area. As confirmed at the meeting, you do not own Westend Farm 537 even though the Deeds Search identified you as the owner.

Kind Regards,

Kristy Robertson
Environmental Consultant
Nemai Consulting

Tel: 011 781 1730

Fax: 011 781 1731

Email: kristyr@nemai.co.za

Address: 147 Bram Fischer Drive Ferndale

